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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended January 6, 1989 NO. 1

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/06/89	Last Week Ending: 12/30/88	Last Year Week Ending: 01/08/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,533	13,467	13,089	66	444
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	85.0	84.6	83.4		
Motor Gasoline					
Total motor gasoline production	7,190	7,232	6,692	-42	498
Finished leaded motor gasoline production	1,156	1,048	1,304	108	-148
Finished unleaded motor gasoline production	6,034	6,184	5,388	-150	646
Total motor gasoline stocks	229,158	228,627	231,728	531	-2,570
Finished leaded motor gasoline stocks	41,163	40,571	54,231	592	-13,068
Finished unleaded motor gasoline stocks	149,027	148,873	138,742	154	10,285
Jet Fuel Kerosine					
Jet fuel kerosine production	1,305	1,346	1,234	-41	71
Jet fuel kerosine stocks	36,964	37,808	41,582	-844	-4,618
Distillate Fuel Oil					
Distillate fuel oil production	3,093	3,109	3,019	-16	74
Distillate fuel oil stocks	127,490	126,764	135,886	726	-8,396
Residual Fuel Oil					
Residual fuel oil production	993	1,086	1,042	-93	-49
Residual fuel oil stocks	42,694	45,069	44,851	-2,375	-2,157
Imports					
Crude oil imports	4,155	5,674	3,904	-1,519	251
Product imports	2,414	2,653	2,183	-239	231
Crude Oil Stocks					
Crude oil stocks	328,864	334,416	343,149	-5,552	-14,285
Crude Supply Balance	696				

*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended January 6, 1989 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,514*	1,222*	1,225*	1,380	88.8*
Appal. No. 1	113	103	105	107	98.1
DISTRICT 1 TOTAL	1,627*	1,325*	1,330*	1,487	89.4*
Ind., Ill., Ky.	2,154	1,946	1,984	2,254	88.0
Minn., Wisc., Daks.	325	312	312	312	100.0
Okla., Kans., Mo.	767	686	693	718	96.5
DISTRICT 2 TOTAL	3,246	2,944	2,989	3,284	91.0
Inland Texas	555	507	517	569	90.9
Texas Gulf Coast	3,335	2,943	2,943	3,580	82.2
La. Gulf Coast	2,576	2,397	2,427	2,908	83.5
N. La. and Ark.	196	174	177	252	70.2
New Mexico	85	71	72	76	94.7
DISTRICT 3 TOTAL	6,747	6,092	6,136	7,385	83.1
DISTRICT 4 TOTAL	484	451	452	535	84.5
DISTRICT 5 TOTAL	2,626*	2,601	2,626	3,231	81.3
TOTAL U.S.	14,730	13,413	13,533	15,922	85.0
TOTAL U.S. Weeks Ended:					
DEC. 30, 1988	14,745*	13,362*	13,467*	15,922	84.6*
JAN. 8, 1988	14,180	12,933	13,089	15,697	83.4
DISTRICTS 1-4 Weeks Ended:					
JAN. 06, 1989	12,104	10,812	10,907	12,691	85.9
DEC. 30, 1988	11,977*	10,680*	10,743*	12,691	84.7*
JAN. 8, 1988	11,578	10,392	10,552	12,438	84.8

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 6, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	706	60	646	18	67*	392	159*
Appal. No. 1	48	5	43	--	--	34	1
DISTRICT 1 TOTAL	754	65	689	18	67*	426	160*
Ind., Ill., Ky.	1,179	130	1,049	11	93	481	58
Minn., Wisc., Daks.	182	42	140	2	18	77	7
Okla., Kans., Mo.	429	102	327	11	59	182	16
DISTRICT 2 TOTAL	1,790	274	1,516	24	170	740	81
Inland Texas	320	76	244	17	39	138	17
Texas Gulf Coast	1,630	155	1,475	35	300	597	212
La. Gulf Coast	1,155	216	939	5*	334	574	124
N. La. and Ark.	61	14	47	8	1	58	10
New Mexico	43	14	29	9	1	17	--
DISTRICT 3 TOTAL	3,209	475	2,734	74*	675	1,384	363
DISTRICT 4 TOTAL	247	106	141	8	31	120	8
DISTRICT 5 TOTAL	1,190*	236	954*	50	362	423	381
TOTAL U.S.	7,190	1,156	6,034	174	1,305	3,093	993
TOTAL U.S. Weeks Ended:							
DEC. 30, 1988	7,232*	1,048	6,184*	205*	1,346*	3,109	1,086*
JAN. 8, 1988	6,692	1,304	5,388	153	1,234	3,019	1,042
DISTRICTS 1-4 Weeks Ended:							
JAN. 06, 1989	6,000	920	5,080	124	943	2,670	612
DEC. 30, 1988	6,012	812	5,200	142*	963*	2,665	731*
JAN. 8, 1988	5,508	991	4,517	119	946	2,629	661

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 6, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,763	236	3,526	1	141	481	5,715	757	--
Central Atlantic	28,633*	3,459	20,646	4,528*	724	3,942	28,777	15,555	11,373*
Lower Atlantic	29,000*	5,360	23,430*	210	347	3,801	17,423	2,691	373
DISTRICT 1 TOTAL	61,396*	9,055	47,602*	4,739*	1,212	8,224	51,915	19,003	11,746*
DISTRICT 2 TOTAL	61,883*	13,327	41,001*	7,555	813	7,363	30,979*	2,926	14,349
DISTRICT 3 TOTAL	66,423*	9,853*	40,549	16,021	1,931*	14,081	29,390	12,149	45,652
DISTRICT 4 TOTAL	7,772	2,401	3,018	2,353	374	809	2,889	659	1,872
DISTRICT 5 TOTAL	31,684*	6,527	16,857*	8,300	1,896	6,487*	12,317	7,957*	22,727*
TOTAL U.S.	229,158	41,163	149,027	38,968	6,226	36,964	127,490	42,694	96,346
TOTAL U.S. Weeks Ended:									
DEC. 30, 1988	228,627*	40,571*	148,873*	39,183*	6,313*	37,808*	126,764*	45,069*	99,730*
JAN. 8, 1988	231,728	54,231	138,742	38,755	7,271	41,582	135,886	44,851	92,621
DISTRICTS 1-4 Weeks Ended:									
JAN. 06, 1989	197,474	34,636	132,170	30,668	4,330	30,477	115,173	34,737	73,619
DEC. 30, 1988	195,954*	33,956*	131,598*	30,400*	4,066*	31,101	113,806*	36,478	76,569*
JAN. 8, 1988	201,740	46,647	124,054	31,039	5,640	35,282	124,397	36,063	70,199

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy August 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 06, 1989	4,856.0	4,960.0	3,902	575	248,612
DEC. 30, 1988	4,856.0	--	5,538	667	255,227
DEC. 23, 1988	4,856.0	--	4,549	620	256,082
DEC. 16, 1988	4,856.0	--	4,482	713	260,115
DISTRICT 5 TOTAL					
JAN. 06, 1989	3,108.0	3,074.0	253	15	80,252 #
DEC. 30, 1988	3,108.0	--	136	--	79,189
DEC. 23, 1988	3,108.0	--	172	24	81,072
DEC. 16, 1988	3,108.0	--	229	15	80,223
TOTAL U.S.					
JAN. 06, 1989	7,964.0	8,034.0	4,155	590	328,864 #
DEC. 30, 1988	7,964.0	--	5,674	667	334,416
DEC. 23, 1988	7,964.0	--	4,721	644	337,154
DEC. 16, 1988	7,964.0	--	4,711	728	340,338
JAN. 8, 1988	8,318.0 a/	--	3,904	522	343,149

#INCLUDES 24,945 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for December 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
JAN. 06, 1989	696	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 06, 1989	15,017	70,987	150,717	11,891	248,612	80,252 #	328,864 #
DEC. 30, 1988	15,899	70,520	157,005	11,803	255,227	79,189	334,416
JAN. 8, 1988	13,734	72,621	155,608	12,902	254,865	88,284	343,149

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	124	--	124	--	--	--	137	--	11	--	--	272
Central Atlantic	172	--	172	48	--	52	165	701	16	97	53	1,304
Lower Atlantic	22	--	22	--	--	--	49	104	--	--	32	207
DISTRICT 1 TOTAL												
JAN. 06, 1989	318	--	318	48	--	52	351	805	27	97	85	1,783
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DEC. 16, 1988	257	7	250	24	--	41	293	707	32	213	128	1,695
DISTRICTS 2-4 TOTAL												
JAN. 06, 1989	5	--	5	7	3	12	8	77	241	132	79	564
DEC. 30, 1988	4	--	4	7	3	14	9	32	221*	111	400	801*
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	295	584
DEC. 16, 1988	6	--	6	6	3	6	8	18	188	168	161	564
DISTRICT 5 TOTAL												
JAN. 06, 1989	27	--	27	--	--	12	4	13	11	--	--	67
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
DEC. 16, 1988	16	--	16	--	--	11	4	10	18	--	--	59
TOTAL U.S.	350	--	350	55	3	76	363	895	279	229	164	2,414
TOTAL U.S. Weeks Ended:												
DEC. 30, 1988	199	--	199	176	3	122	292	886	274*	216	485	2,653*
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328	2,827
DEC. 16, 1988	279	7	272	30	3	58	305	735	238	381	289	2,318
JAN. 8, 1988	250	18	232	145	3	5	398	528	302	241	311	2,183

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Gasoline blending components are not included in total motor gasoline imports.

[3]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

12/23/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,729
			TOTAL U.S.	14,417
	PAGE 2	NAPHTHA JET	LA. GULF COAST	41
			DISTRICT 3 TOTAL	103
			TOTAL U.S.	226
			DISTRICTS 1-4	169
	PAGE 3	NAPHTHA JET	DISTRICT 3 TOTAL	2,185
			TOTAL U.S.	6,500
			DISTRICTS 1-4	4,525
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,237
			TOTAL U.S.	103,910
12/30/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,567
			DISTRICT 1 TOTAL	1,678
			DISTRICT 5 TOTAL	2,768
			TOTAL U.S.	14,745
			DISTRICTS 1-4	11,977
		CRUDE OIL RUNS	EAST COAST	1,243
			DISTRICT 1 TOTAL	1,347
			TOTAL U.S.	13,362
			DISTRICTS 1-4	10,680
		INPUT TO CRUDE OIL	EAST COAST	1,245
			DISTRICT 1 TOTAL	1,352
			TOTAL U.S.	13,467
			DISTRICTS 1-4	10,743
		% OPERABLE	EAST COAST	90.2
			DISTRICT 1 TOTAL	90.9
			TOTAL U.S.	84.6
			DISTRICTS 1-4	84.7
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,220
			TOTAL U.S.	7,232
		UNLEADED MGAS	DISTRICT 5 TOTAL	984
			TOTAL U.S.	6,184
		KEROSINE JET	EAST COAST	58
			DISTRICT 1 TOTAL	58
			TOTAL U.S.	1,346
			DISTRICTS 1-4	963
		RESIDUAL FUEL	EAST COAST	170
			DISTRICT 1 TOTAL	175
			TOTAL U.S.	1,086
			DISTRICTS 1-4	731
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,541
			LOWER ATLANTIC	28,662
			DISTRICT 1 TOTAL	60,705
			DISTRICT 2 TOTAL	60,731
			DISTRICT 3 TOTAL	67,191

REVISIONS

		DISTRICT 5 TOTAL	32,673
		TOTAL U.S.	228,627
		DISTRICTS 1-4	195,954
	LEADED MGAS	DISTRICT 3 TOTAL	9,777
		TOTAL U.S.	40,571
		DISTRICTS 1-4	33,956
	UNLEADED MGAS	LOWER ATLANTIC	23,208
		DISTRICT 1 TOTAL	47,329
		DISTRICT 2 TOTAL	39,438
		DISTRICT 5 TOTAL	17,275
		TOTAL U.S.	148,873
		DISTRICTS 1-4	131,598
	BLENDING COMPS	CENTRAL ATLANTIC	4,450
		DISTRICT 1 TOTAL	4,663
		TOTAL U.S.	39,183
		DISTRICTS 1-4	30,400
	KEROSINE JET	DISTRICT 5 TOTAL	6,707
		TOTAL U.S.	37,808
	DISTILLATE FUEL	DISTRICT 2 TOTAL	31,116
		TOTAL U.S.	126,764
		DISTRICTS 1-4	113,806
	RESIDUAL FUEL	DISTRICT 5 TOTAL	8,591
		TOTAL U.S.	45,069
	UNFINISHED OILS	CENTRAL ATLANTIC	11,814
		DISTRICT 1 TOTAL	12,198
		DISTRICT 5 TOTAL	23,161
		TOTAL U.S.	99,730
		DISTRICTS 1-4	76,569
PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	221
		TOTAL U.S.	274
	TOTAL	DISTRICTS 2-4 TOTAL	801
		TOTAL U.S.	2,653

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VOL. 70 For Week Ended January 13, 1989 NO. 2

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/13/89	Last Week Ending: 01/06/89	Last Year Week Ending: 01/15/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,630	13,584	13,079	46	551
Operable capacity	15,907	15,922	15,697	-15	210
Percent operated	85.7	85.3	83.3		
Motor Gasoline					
Total motor gasoline production	7,100	7,147	6,767	-47	333
Finished leaded motor gasoline production	1,047	1,126	1,302	-79	-255
Finished unleaded motor gasoline production	6,053	6,021	5,465	32	588
Total motor gasoline stocks	234,815	228,820	233,350	5,995	1,465
Finished leaded motor gasoline stocks	40,166	40,104	55,327	62	-15,161
Finished unleaded motor gasoline stocks	153,703	149,628	138,549	4,075	15,154
Jet Fuel Kerosine					
Jet fuel kerosine production	1,223	1,305	1,258	-82	-35
Jet fuel kerosine stocks	37,144	36,635	38,959	509	-1,815
Distillate Fuel Oil					
Distillate fuel oil production	3,200	3,093	3,136	107	64
Distillate fuel oil stocks	124,256	126,887	131,738	-2,631	-7,482
Residual Fuel Oil					
Residual fuel oil production	980	993	1,031	-13	-51
Residual fuel oil stocks	44,398	43,046	45,054	1,352	-656
Imports					
Crude oil imports	5,222	4,385	5,611	837	-389
Product imports	3,153	2,476	2,724	677	429
Crude Oil Stocks					
Crude oil stocks	324,520	328,982	343,111	-4,462	-18,591
Crude Supply Balance	227				

*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended January 13, 1989 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,491*	1,187*	1,187*	1,380	86.0*
Appal. No. 1	113	104	104	107	97.2
DISTRICT 1 TOTAL	1,604*	1,291*	1,291*	1,487	86.8*
Ind., Ill., Ky.	2,289	2,057	2,075	2,254	92.1
Minn., Wisc., Daks.	327	317	320	312	102.6
Okla., Kans., Mo.	708	619	626	718	87.2
DISTRICT 2 TOTAL	3,324	2,993	3,021	3,284	92.0
Inland Texas	569	498	500	569	87.9
Texas Gulf Coast	3,210	2,841	2,841	3,565	79.7
La. Gulf Coast	2,678	2,525	2,578	2,908	88.7
N. La. and Ark.	192	175	175	252	69.4
New Mexico	83	71	72	76	94.7
DISTRICT 3 TOTAL	6,732	6,110	6,166	7,370	83.7
DISTRICT 4 TOTAL	457	437	437	535	81.7
DISTRICT 5 TOTAL	2,717	2,682*	2,715	3,231	84.0
TOTAL U.S.	14,834	13,513	13,630	15,907	85.7
TOTAL U.S. Weeks Ended:					
JAN. 6, 1989	14,772*	13,488*	13,584*	15,922	85.3*
JAN. 15, 1988	14,099	12,900	13,079	15,697	83.3
DISTRICTS 1-4 Weeks Ended:					
JAN. 13, 1989	12,117	10,831	10,915	12,676	86.1
JAN. 6, 1989	12,146*	10,863*	10,958*	12,691	86.3*
JAN. 15, 1988	11,335	10,300	10,487	12,438	84.3

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 13, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	701*	57*	644*	24	63	367	159
Appal. No. 1	44	12	32	--	--	33	4
DISTRICT 1 TOTAL	745*	69*	676*	24	63	400	163
Ind., Ill., Ky.	1,163	124	1,039	7	122	492	72
Minn., Wisc., Daks.	174	20	154	--	12	91	12
Okla., Kans., Mo.	408	70	338	10	43	161	14
DISTRICT 2 TOTAL	1,745	214	1,531	17	177	744	98
Inland Texas	340	79	261	29	48	136	15
Texas Gulf Coast	1,504	158	1,346	40	266	652	177
La. Gulf Coast	1,172	134	1,038	16	317	539	141
N. La. and Ark.	59	16	43	5	2	61	11
New Mexico	43	13	30	8	2	17	--
DISTRICT 3 TOTAL	3,118	400	2,718	98	635	1,405	344
DISTRICT 4 TOTAL	238	69	169	10	23	126	13
DISTRICT 5 TOTAL	1,254	295	959	59	325	525	362
TOTAL U.S.	7,100	1,047	6,053	208	1,223	3,200	980
TOTAL U.S. Weeks Ended:							
JAN. 6, 1989	7,147*	1,126*	6,021*	174	1,305	3,093	993
JAN. 15, 1988	6,767	1,302	5,465	190	1,258	3,136	1,031
DISTRICTS 1-4 Weeks Ended:							
JAN. 13, 1989	5,846	752	5,094	149	898	2,675	618
JAN. 6, 1989	5,957*	890*	5,067*	124	943	2,670	612
JAN. 15, 1988	5,537	1,009	4,528	131	915	2,722	628

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 13, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,843	174	3,668	1	127	444	5,095	923	--
Central Atlantic	28,779*	3,340*	20,811	4,628	650	3,989*	27,543*	16,677*	11,220
Lower Atlantic	29,779*	5,016*	24,490*	273	373	4,447*	16,595	2,572	359
DISTRICT 1 TOTAL	62,401*	8,530*	48,969*	4,902	1,150	8,880*	49,233*	20,172*	11,579
DISTRICT 2 TOTAL	62,772*	13,122	42,173*	7,477	813	7,433	31,466	2,935	14,825
DISTRICT 3 TOTAL	67,630*	9,387*	41,072*	17,171	2,154	13,078*	28,688*	12,412	46,469
DISTRICT 4 TOTAL	7,903	2,362	3,122	2,419	331	672	2,984	689	1,849
DISTRICT 5 TOTAL	34,109*	6,765	18,367	8,977*	1,911	7,081	11,885	8,190*	23,372
TOTAL U.S.	234,815	40,166	153,703	40,946	6,359	37,144	124,256	44,398	98,094
TOTAL U.S. Weeks Ended:									
JAN. 6, 1989	228,820*	40,104*	149,628*	39,088*	6,226	36,635*	126,887*	43,046*	96,346
JAN. 15, 1988	233,350	55,327	138,549	39,474	7,367	38,959	131,738	45,054	93,684
DISTRICTS 1-4 Weeks Ended:									
JAN. 13, 1989	200,706	33,401	135,336	31,969	4,448	30,063	112,371	36,208	74,722
JAN. 6, 1989	197,016*	33,577*	132,771*	30,668	4,330	30,148*	114,570*	34,982*	73,619
JAN. 15, 1988	202,596	47,660	123,740	31,196	5,725	32,585	120,604	35,974	71,252

[1]Total motor gasoline stocks is equal to the sum of finished leaded, stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN
Week Ended January 13, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy August 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 13, 1989	4,819.0	4,960.0	5,069	497	249,535
JAN. 6, 1989	4,849.0*	--	4,132*	575	248,612
DEC. 30, 1988	4,849.0*	--	5,610*	667	255,227
DEC. 23, 1988	4,849.0*	--	4,679*	620	256,082
DISTRICT 5 TOTAL					
JAN. 13, 1989	3,094.0	3,074.0	153	--	74,985 #
JAN. 6, 1989	3,060.0*	--	253	15	80,370*
DEC. 30, 1988	3,060.0*	--	136	--	79,189
DEC. 23, 1988	3,060.0*	--	172	24	81,072
TOTAL U.S.					
JAN. 13, 1989	7,913.0	8,034.0	5,222	497	324,520 #
JAN. 6, 1989	7,909.0*	--	4,385*	590	328,982*
DEC. 30, 1988	7,909.0*	--	5,746*	667	334,416
DEC. 23, 1988	7,909.0*	--	4,851*	644	337,154
JAN. 15, 1988	8,211.0 a/	--	5,611	638	343,111

#INCLUDES 20,286 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
JAN. 13, 1989	227	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 13, 1989	15,003	70,307	152,264	11,961	249,535	74,985 #	324,520 #
JAN. 6, 1989	15,017	70,987	150,717	11,891	248,612	80,370*	328,982*
JAN. 15, 1988	14,653	69,489	159,751	12,958	256,851	86,260	343,111

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	13	--	--	276	177	14	--	--	480
Central Atlantic	145	--	145	31	--	53	143	891	14	90	61	1,428
Lower Atlantic	75	2	73	--	--	--	91	207*	--	--	21	394*
DISTRICT 1 TOTAL												
JAN. 13, 1989	220	2	218	44	--	53	510	1,275	28	90	82	2,302
JAN. 6, 1989	318	--	318	48	--	52	351	835*	27	97	85	1,813*
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DISTRICTS 2-4 TOTAL												
JAN. 13, 1989	38	--	38	7	3	12	13	43	197	140	321	774
JAN. 6, 1989	5	--	5	7	3	12	8	77	241	132	111*	596*
DEC. 30, 1988	4	--	4	7	3	14	9	32	221	111	400	801
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	295	584
DISTRICT 5 TOTAL												
JAN. 13, 1989	24	--	24	--	--	11	3	25	14	--	--	77
JAN. 6, 1989	27	--	27	--	--	12	4	13	11	--	--	67
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
TOTAL U.S.	282	2	280	51	3	76	526	1,343	239	230	403	3,153
TOTAL U.S. Weeks Ended:												
JAN. 6, 1989	350	--	350	55	3	76	363	925*	279	229	196*	2,476*
DEC. 30, 1988	199	--	199	176	3	122	292	886	274	216	485	2,653
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328	2,827
JAN. 15, 1988	440	26	414	99	3	41	274	857	256	415	339	2,724

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1988	NOVEMBER 1988 E/	AUGUST 1988
Florida	20.0	21.0	22.0
New York-Pennsylvania	9.0	9.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	64.0	64.0	64.0
Indiana	8.0	8.0	10.0
Kansas	152.0	156.0	162.0
Kentucky	13.0	14.0	15.0
Michigan	60.0	61.0	61.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	17.0
Ohio	27.0	27.0	29.0
Oklahoma	338.0	342.0	348.0
North Dakota	107.0	107.0	107.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	57.0
Arkansas	35.0	36.0	37.0
Mississippi	73.0	73.0	81.0
New Mexico-So. East	172.0	174.0	174.0
New Mexico-Other	18.0	20.0	19.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,089.0	1,091.0	1,083.0
Total Louisiana	1,150.0	1,152.0	1,144.0
Texas			
District 1	54.0	55.0	56.0
District 2	63.0	66.0	67.0
District 3	216.0	221.0	245.0
District 4	63.0	64.0	64.0
District 5	35.0	35.0	35.0
District 6, East Texas	108.0	108.0	110.0
Other	87.0	87.0	89.0
District 7-B	84.0	84.0	84.0
District 7-C	84.0	87.0	87.0
District 8 and 8-A	1,073.0	1,070.0	1,088.0
District 9	82.0	82.0	84.0
District 10	41.0	41.0	41.0
Total Texas	1,990.0	2,000.0	2,050.0
Colorado	82.0	83.0	89.0
Montana	61.0	61.0	63.0
Utah	87.0	88.0	89.0
Wyoming	298.0	298.0	299.0
Total Districts 1-4	4,849.0	4,879.0	4,960.0
Alaska	1,995.0	2,069.0	2,009.0
Arizona	0.0	0.0	0.0
California	1,057.0	1,057.0	1,056.0
Nevada	8.0	8.0	9.0
Total District 5	3,060.0	3,134.0	3,074.0
TOTAL U.S.	7,909.0	8,013.0 E/	8,034.0

E/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.9% of total U.S. production in November.

REVISIONS

12/23/88	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,679
				TOTAL U.S.	4,851
12/30/88	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,610
				TOTAL U.S.	5,746
01/06/89	PAGE 1		TOTAL REFINERY INPUT	EAST COAST	1,556
				DISTRICT 1 TOTAL	1,669
				TOTAL U.S.	14,772
				DISTRICTS 1-4	12,146
			CRUDE OIL RUNS	EAST COAST	1,273
				DISTRICT 1 TOTAL	1,376
				DISTRICT 5 TOTAL	2,625
				TOTAL U.S.	13,488
				DISTRICTS 1-4	10,863
			INPUT TO CRUDE OIL	EAST COAST	1,276
				DISTRICT 1 TOTAL	1,381
				TOTAL U.S.	13,584
				DISTRICTS 1-4	10,958
			% OPERABLE	EAST COAST	92.5
				DISTRICT 1 TOTAL	92.9
				TOTAL U.S.	85.3
				DISTRICTS 1-4	86.3
	PAGE 2		TOTAL MGAS	EAST COAST	663
				DISTRICT 1 TOTAL	711
				TOTAL U.S.	7,147
				DISTRICTS 1-4	5,957
			LEADED MGAS	EAST COAST	30
				DISTRICT 1 TOTAL	35
				TOTAL U.S.	1,126
				DISTRICTS 1-4	890
			UNLEADED MGAS	EAST COAST	633
				DISTRICT 1 TOTAL	676
				TOTAL U.S.	6,021
				DISTRICTS 1-4	5,067
	PAGE 3		TOTAL MGAS	CENTRAL ATLANTIC	28,744
				LOWER ATLANTIC	28,442
				DISTRICT 1 TOTAL	60,949
				DISTRICT 2 TOTAL	62,019
				DISTRICT 3 TOTAL	66,276
				DISTRICT 5 TOTAL	31,804
				TOTAL U.S.	228,820
				DISTRICTS 1-4	197,016
			LEADED MGAS	CENTRAL ATLANTIC	3,570
				LOWER ATLANTIC	4,375
				DISTRICT 1 TOTAL	8,181
				DISTRICT 3 TOTAL	9,668
				TOTAL U.S.	40,104
				DISTRICTS 1-4	33,577

REVISIONS

	UNLEADED MGAS	LOWER ATLANTIC	23,857
		DISTRICT 1 TOTAL	48,029
		DISTRICT 2 TOTAL	41,137
		DISTRICT 3 TOTAL	40,587
		TOTAL U.S.	149,628
		DISTRICTS 1-4	132,771
	BLENDING COMPS	DISTRICT 5 TOTAL	8,420
		TOTAL U.S.	39,088
	KEROSINE JET	CENTRAL ATLANTIC	3,665
		LOWER ATLANTIC	3,464
		DISTRICT 1 TOTAL	7,610
		DISTRICT 3 TOTAL	14,366
		TOTAL U.S.	36,635
		DISTRICTS 1-4	30,148
	DISTILLATE FUEL	CENTRAL ATLANTIC	28,526
		DISTRICT 1 TOTAL	51,664
		DISTRICT 3 TOTAL	29,038
		TOTAL U.S.	126,887
		DISTRICTS 1-4	114,570
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,800
		DISTRICT 1 TOTAL	19,248
		DISTRICT 5 TOTAL	8,064
		TOTAL U.S.	43,046
		DISTRICTS 1-4	34,982
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,132
		TOTAL U.S.	4,385
	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,370
		TOTAL U.S.	328,982
PAGE 4 B	TOTAL	PAD DISTRICT 5	80,370
		TOTAL U.S.	328,982
PAGE 5	RESIDUAL FUEL	LOWER ATLANTIC	134
		DISTRICT 1 TOTAL	835
		TOTAL U.S.	925
	OTHER	DISTRICTS 2-4 TOTAL	111
		TOTAL U.S.	196
	TOTAL	LOWER ATLANTIC	237
		DISTRICT 1 TOTAL	1,813
		DISTRICTS 2-4 TOTAL	596
		TOTAL U.S.	2,476